

Geologic Carbon Sequestration Opportunities for Maryland

Richard Ortt
Maryland Geological Survey
Department of Natural Resources
richard.ortt@maryland.gov



References:

Conn, Baum, Mudd, Gunnelfsen: Potential for Geologic Storage of CO2 in Western Maryland — Phase I Studies, 2004.

Wickstrom et al, Characterization of Geologic Sequestration Opportunities in the MRCSP Region, Phase I report, 2010.

Multiple in draft / press, documents from the Mid-West Regional Carbon Sequestration Partnership and the Mid-Atlantic Offshore Carbon Sequestration Partnership

Evaluation of Opportunities



Geologic Setting

Risk

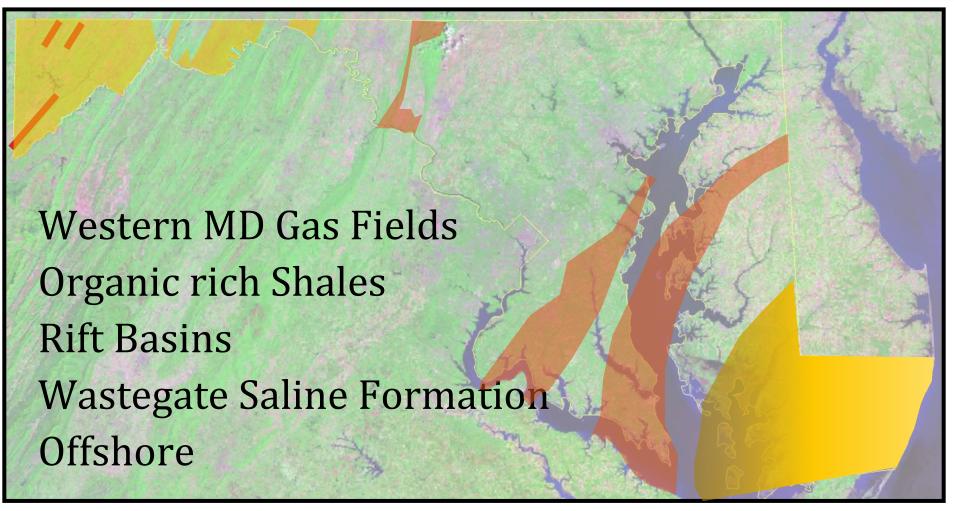
Scale (Porosity / Size of formation)

Distance to CO2 Source

Economics

Maryland Geologic Opportunities





Western Maryland Gas Fields



Oriskany sandstone

1 Gigaton CO2 estimate

Potential Leakage in Mountain Lake Park Field GARRETT COUNT SPECTRA ENERGY PIPELINE FIELD **VEGRO MTN** MTN LAKE PARK FIELD

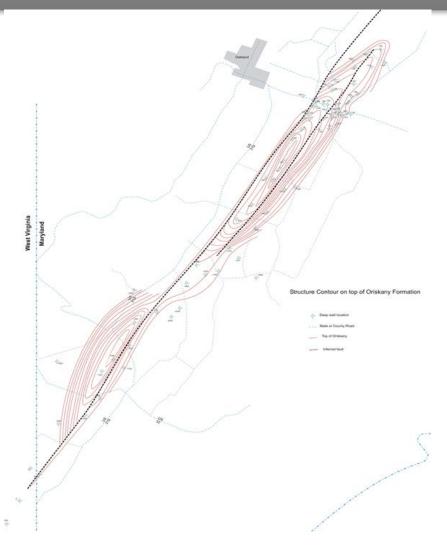
Competing interests

MountainLake Gas Field



New Geologic Interpretation of Mountain Lake Park Field shows that it is two isolated fields.

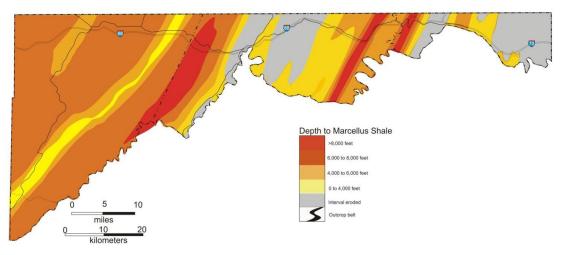
Additional research is needed to determine cap rock structure above the fields and if the fields are isolated.







Organic rich shales (Marcellus and Utica) not only provide storage but also provide remineralization.



Not a current option for MD due to fracking moratorium, but is an option to export to Pennsylvania and West Virginia

Triassic Rift Basins

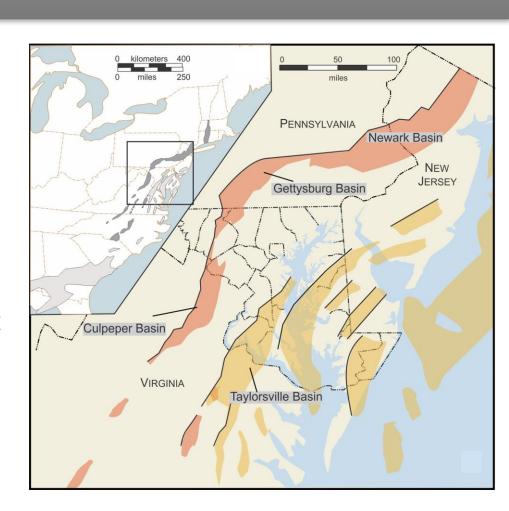


Complex geologic nature.

More research needs to be performed to characterize these fields.

Good Location for coincident location of power plants.

Contain storage and <u>remineralization</u> capabilities

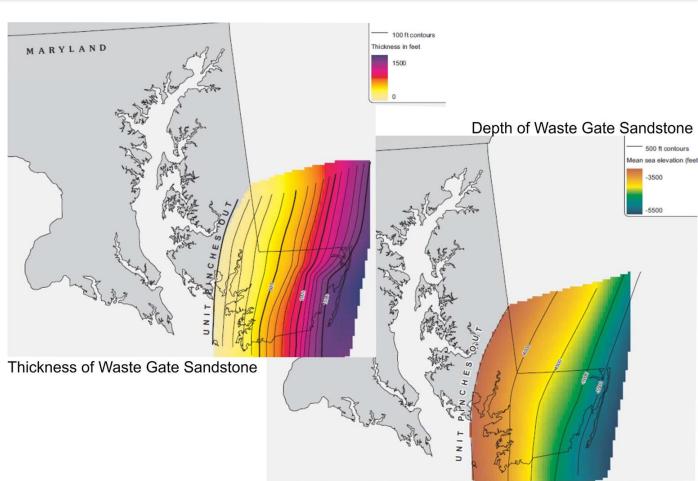


Wastegate Saline Aquifer / Formation



Formation with brine water (non potable) below all other aquifers

4.4 GT CO2 storage estimates in MD



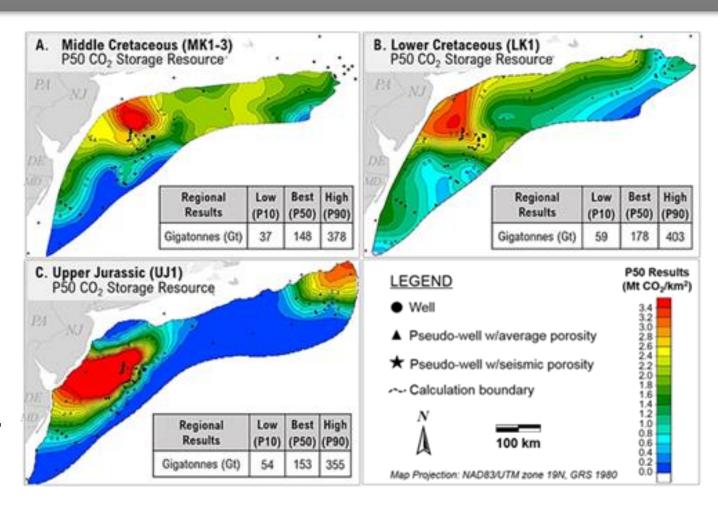
Offshore



Federal Waters

450 GT potential (Region)

Pipeline and Underwater injection



Maryland Geologic Opportunities



